Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	240,353			231,718	8,770	12,676	464,642	3,523	0	1,079,82
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	83,078	-585	12,970	6,838		-12,952	17,537	21,014	76,702	176,720
Pentanes Plus		-585		1,196		-425	5,152	7,768	-1,032	17,61
Liquefied Petroleum Gases			12,970	5,642		-12,527	12,385	13,246	77,734	159,10
Ethane/Ethylene	31,381		249	11		6	_	_	31,635	34,45
Propane/Propylene			16,810	4,885		-5,418	-	12,640	40,695	62,36
Normal Butane/Butylene	7,643		-3,605	523		-5,456	6,269	606	3,142	53,48
Isobutane/Isobutylene	6,980		-484	223		-1,659	6,116	-	2,262	8,809
Other Liquids		32,995		40,541	10,003	-1,864	72,407	7,828	5,168	279,90
Hydrogen/Oxygenates/Renewables/							_			
Other Hydrocarbons		33,000		1,866	3,653	-591	35,286	3,823	0	19,602
Hydrogen				_	6,256		6,256	_	0	
Oxygenates (excluding Fuel Ethanol)		1,869		-	60	-152	60	2,021	0	81
Renewable Fuels (including Fuel Ethanol)		31,131		1,793	-2,638	-441	28,924	1,802	0	18,76
Fuel Ethanol ⁵		27,995		225	-315	-269	26,907	1,267	0	15,77
Renewable Fuels Except Fuel Ethanol		3,136		1,568	-2,323	-172	2,017	536	0	2,994
Other Hydrocarbons				73	-25	2	46	_	0	23
Unfinished Oils				22,645		2,569	14,908	_	5,168	85,330
Motor Gasoline Blend.Comp. (MGBC)		-5		16,030	6,350	-3,847	22,218	4,004	0	174,964
Reformulated		_		5,962	6,949	85	11,654	1,172	0	47,45
Conventional		-5		10,068	-599	-3,932	10,564	2,832	0	127,509
Aviation Gasoline Blend. Comp				_		5	-5	_	0	8
Finished Petroleum Products		52	575,496	18,262	-3,651	-16,997		91,578	515,578	276,03
Finished Motor Gasoline		52	292,170	1,175	-6,035	-1,538		15,446	273,454	38,902
Reformulated		-	94,572	_	-5,087	-3		_	89,488	40
Conventional		52	197,598	1,175	-948	-1,535		15,446	183,966	38,862
Finished Aviation Gasoline			317	1		-30		_	348	1,068
Kerosene-Type Jet Fuel			44,209	3,051		-2,045		4,304	45,001	39,04
Kerosene			403	_		-19		305	117	1,817
Distillate Fuel Oil ⁶			149,261	3,980	2,384	-11,286		39,959	126,952	117,32
15 ppm sulfur and under ⁷			135,825	2,659	2,384	-10,692		29,768	121,792	94,77
Greater than 15 ppm to 500 ppm sulfur ⁷			5,103	66		-789		5,909	49	3,809
Greater than 500 ppm sulfur			8,333	1,255		195		4,282	5,111	18,74
Residual Fuel Oil ⁸			13,029	6,008		659		8,920	9,458	36,36
Less than 0.31 percent sulfur			1,280	305		71		NA	NA	3,16
0.31 to 1.00 percent sulfur			1,126	1,158		-770		NA	NA	6,36
Greater than 1.00 percent sulfur			10,623	4,545		1,358		NA	NA	26,83
Petrochemical Feedstocks			9,583	945		-123		_	10,651	3,742
Naphtha for Petro. Feed. Use			7,289	901		74		-	8,116	2,30
Other Oils for Petro. Feed. Use			2,294	44		-197		_	2,535	1,44
Special Naphthas			1,263	366		-54		1,599	84	1,249
Lubricants			5,115	1,133		61		2,568	3,619	9,20
Waxes			270	106		18		147	211	789
Petroleum Coke			26,890	530		-231		17,564	10,087	8,03
Marketable			19,910	530		-231		17,564	3,107	8,03
Catalyst			6,980						6,980	
Asphalt and Road Oil			9,151	964		-2,340		730	11,725	17,99
Still Gas			21,202			,			21,202	
Miscellaneous Products			2,633	3		-69		37	2,668	498
		32,462	588,466	297,359	15,122	-19,137	554,586	123,943	597,448	1,812,484

⁼ Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

 ${6 \over 2}$ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.